WELCOME

Napanee Battery Energy Storage System (BESS) Project

June 28, 2023

Atura Power AMERESCO Q.

## **Public Meeting Presentation**







- Introductions
- Project Information
- **Requirements and Studies**
- Project Schedule and Next Steps
- Question and Answer Period

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# Purpose of the Public Meeting and Land Acknowledgment Environmental Assessment (EA) Process, Regulatory





## Napanee BESS Inc. is a joint venture between Atura Power and Ameresco Canada Inc.

## The purpose of the public meeting is to:

- Share information about the Napanee BESS
- Answer any questions you may have
- Get your early feedback to help with the planning of the Napanee BESS

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## Land Acknowledgment

## Napanee Generating Station, Greater Napanee, Ont.

We are on the treaty and traditional territory of the Williams Treaties First Nations which include Alderville First Nation, Hiawatha First Nation, Curve Lake First Nation, Scugog Island First Nation, Rama First Nation, Beausoleil First Nation, and Georgina Island First Nation.

We also acknowledge the Mohawks of the Bay of Quinte whose treaty territory is in the neighboring location of Tyendinaga.

We recognize these lands have been the home of many Indigenous Peoples over the centuries, including the Huron-Wendat, the Métis, and the Haudenosaunee.

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## **About the Napanee BESS Project**

- four hours
- 250 MW



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## Contracted to deliver a maximum energy capacity of 500 megawatts (MW), for up to

## Consists of two phases, each of which include a BESS with a contracted capacity of

### Proposed location is adjacent to Atura Power's Napanee Generating Station (NGS)





## Project Need

the electricity market in Ontario

- Ontario will face an energy and capacity shortage
- An additional 4,000 MW are needed to close the anticipated supply gap
- The current IESO procurement process is called the Long-term Request for Proposals (LT1 RFP)
- The proposed project can help address the supply gap, providing a cost-effective and timely solution to secure operational flexibility in the Ontario electricity grid

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## The Independent Electricity System Operator (IESO) is the Crown corporation responsible for operating





## **Project Description**

## The project will be completed in two phases:

### Phase 1

- 250 MW capacity
- Already approved by the IESO

### Phase 2

- 250 MW capacity
- Feasibility studies are underway
- Pending application to IESO's LT1 Request for Proposal (RFP) process

## Connection to IESO-controlled electricity grid

- project phase

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New high-voltage transformer substation (34.5-500 kilovolts (kV)) for each

High voltage tap line less than two kilometres (km) in length (500 kV)



## **Proposed Site & Existing Environmental Features**



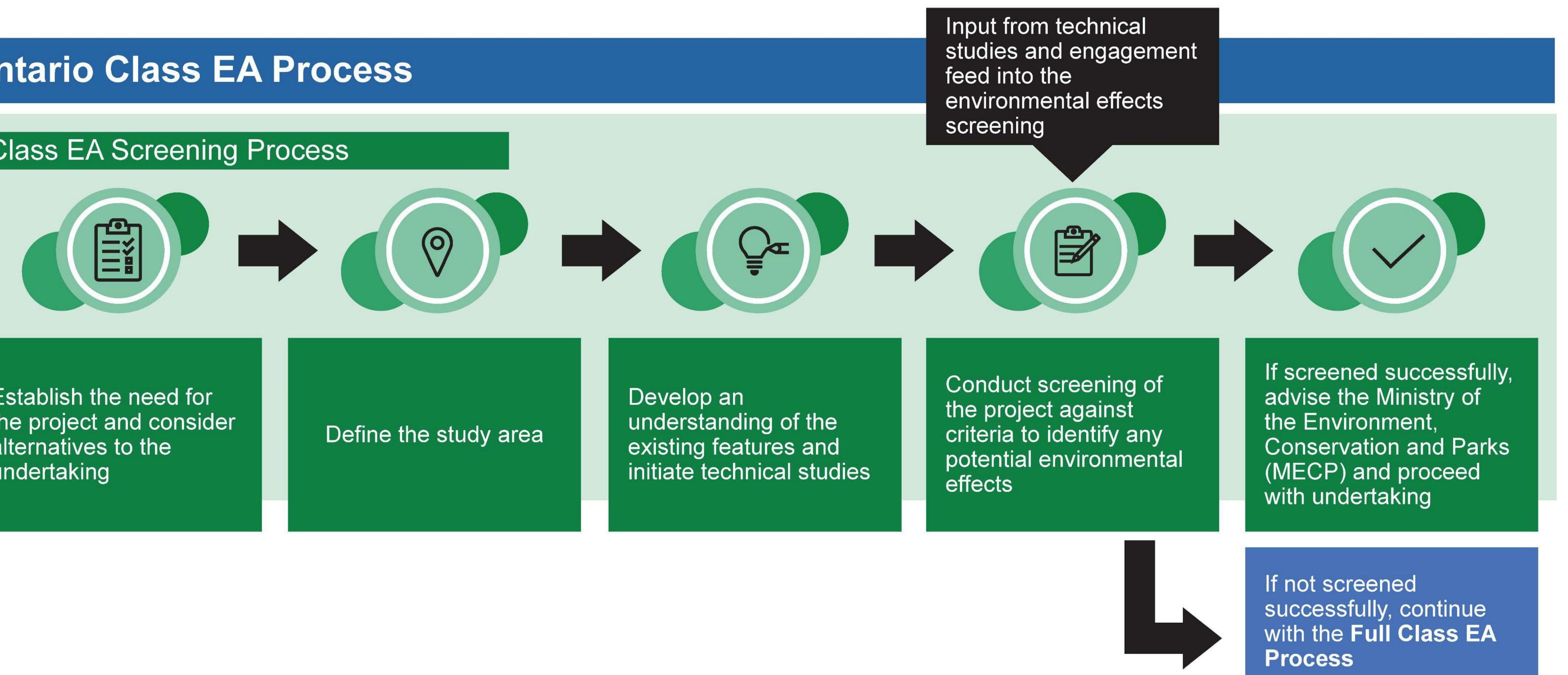
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## **Environmental Assessment Process**

### **Ontario Class EA Process**

### Class EA Screening Process



Establish the need for the project and consider alternatives to the undertaking

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### The battery energy storage units do not trigger the Ontario Environmental Assessment Act

The transformer substations are subject to the Ontario Class Environmental Assessment (Class EA) for Minor Transmission Facilities as they will have a voltage level of between 115 and 500 kV





## Other permits and approvals that are anticipated:

- MECP for stormwater management and noise
- Ministry of Citizenship and Multiculturalism for cultural heritage and archaeology clearance
- Ministry of Transportation for access to and works near the provincial highway
- Town of Greater Napanee Site Plan Approval for development
- Cataragui Regional Conservation Authority for work within regulated areas

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**Other Permits & Approvals** 





Engagement-with the appropriate agencies is underway to support future permitting and approvals.



## Technical studies have been completed or are underway to inform the project design, Class EA Screening and future permit applications.

## **Environmental Components**

Land Use and Policy

Air and Acou

Cultural Heritage

Archaeolog Resource

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## **Screening of Potential Project Effects**

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gical es	Community Services and Facilities	Neighbour and Com







## Project Schedule

## Next Steps:

## Project Schedule:

**Permits and Approvals** August 2023 – May 2024

### 2023

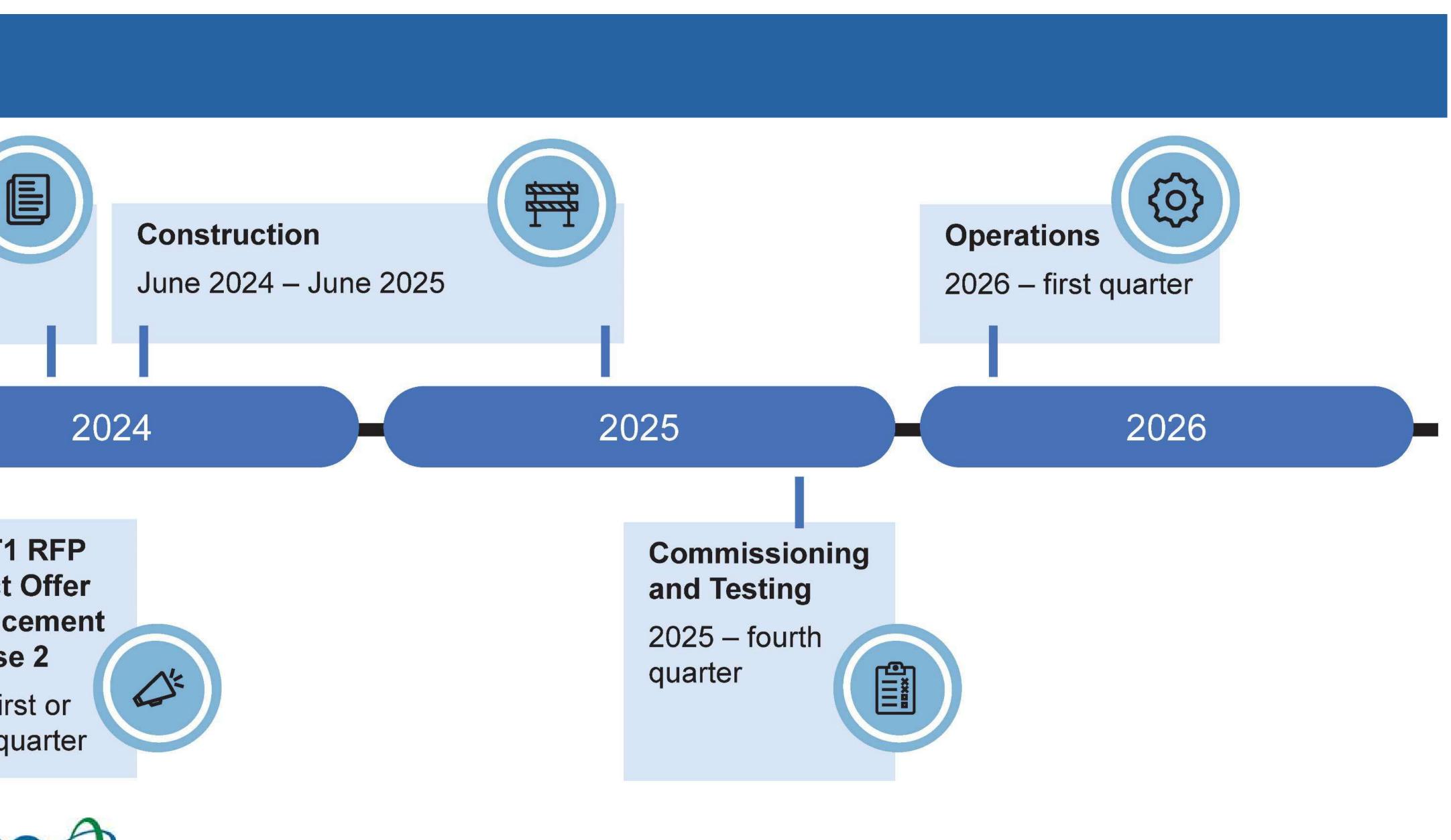
**IESO LT1 RFP Contract Offer** Announcement for Phase 2

2024 – first or second quarter

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## Summarize and respond to feedback received following this public meeting Complete field work and technical studies as part of the Screening Process





## Or submit your questions and comments via a comment form or email to energystorage@napaneebess.ca by July 14, 2023

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## Questions?







## We appreciate the opportunity to share information on the Napanee **BESS** Project.

## **Project Contacts:**

## Email: <u>energystorage@napaneebess.ca</u> Mail: 1415 Joshuas Creek Drive, Unit #101, Oakville ON L6H 7G4

### To learn more about the project or review the public meeting materials, please visit the project webpage: www.napaneebess.ca

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